

American National Standard for
**Rotodynamic
Pumps**

— Guideline for NPSH Margin



American National Standard for
Rotodynamic Pumps
— Guideline for NPSH Margin

Sponsor
Hydraulic Institute
www.Pumps.org

Approved January 6, 2017
American National Standards Institute, Inc.

American National Standard

Approval of an American National Standard requires verification by ANSI that the requirements for due process, consensus and other criteria for approval have been met by the standards developer.

Consensus is established when, in the judgment of the ANSI Board of Standards Review, substantial agreement has been reached by directly and materially affected interests. Substantial agreement means much more than a simple majority, but not necessarily unanimity. Consensus requires that all views and objections be considered, and that a concerted effort be made toward their resolution.

The use of American National Standards is completely voluntary; their existence does not in any respect preclude anyone, whether he has approved the standards or not, from manufacturing, marketing, purchasing, or using products, processes, or procedures not conforming to the standards.

The American National Standards Institute does not develop standards and will in no circumstances give an interpretation of any American National Standard. Moreover, no person shall have the right or authority to issue an interpretation of an American National Standard in the name of the American National Standards Institute. Requests for interpretations should be addressed to the secretariat or sponsor whose name appears on the title page of this standard.

CAUTION NOTICE: This American National Standard may be revised or withdrawn at any time. The procedures of the American National Standards Institute require that action be taken periodically to reaffirm, revise, or withdraw this standard. Purchasers of American National Standards may receive current information on all standards by calling or writing the American National Standards Institute.

Published By

Hydraulic Institute
6 Campus Drive, First Floor North
Parsippany, NJ 07054-4406
www.Pumps.org

Copyright © 2017 Hydraulic Institute
All rights reserved.

No part of this publication may be reproduced in any form, in an electronic retrieval system or otherwise, without prior written permission of the publisher.

Printed in the United States of America
ISBN 978-1-935762-57-7



Contents

Page

Foreword	v
9.6.1 Pump NPSH margin	1
9.6.1.1 Introduction.	1
9.6.1.2 Terms and definitions	1
9.6.1.3 NPSH margin considerations	4
9.6.1.4 Margin determination	6
9.6.1.5 Application considerations	8
9.6.1.5.1 Petroleum (hydrocarbon) process pumps	8
9.6.1.5.2 Chemical process pumps	9
9.6.1.5.3 Electric power plant (non-nuclear) pumps	9
9.6.1.5.4 Nuclear power plant pumps	10
9.6.1.5.5 Water/wastewater pumps	10
9.6.1.5.6 Pulp and paper stock pumps	11
9.6.1.5.7 Building services	12
9.6.1.5.8 Slurry pumps	12
9.6.1.5.9 Oil and gas industry pumping applications.	13
9.6.1.5.10 General industrial pumping applications	14
9.6.1.6 Summary	14
Appendix A Change of NPSHA with time	15
Appendix B Rotative speed limitations, water and wastewater pumps	17
Appendix C Index.	19
Figures	
9.6.1.2a – Datum elevation for various pump designs at the eye of first-stage impeller	2
9.6.1.2b – NPSH ₃ determination for variable flow rate test.	3
9.6.1.2c – NPSH ₃ determination for constant flow rate.	3
9.6.1.2d – NPSHR, various head drop criteria	4
9.6.1.3 – Vane overlap, radial flow impeller	5
9.6.1.4 – Over plot of system head, pump head, NPSH ₃ , and NPSHA	8
A.1a – NPSH versus rate of flow – change in system dynamic component	15

A.1b – NPSH versus rate of flow – change in system static component	16
B.1 – Recommended maximum operating speeds (metric)	18
B.2 – Recommended maximum operating speeds (US customary units)	18
Tables	
9.6.1.3 – Cavitation resistance of metal alloys relative to cast iron	6
9.6.1.5.1 — NPSH margin – petroleum (hydrocarbon) process pumps	9
9.6.1.5.2 — NPSH margin – chemical process pumps	9
9.6.1.5.3 — NPSH margin, electric power plant pumps (non-nuclear)	10
9.6.1.5.5 — NPSH margin, water/wastewater pumps	11
9.6.1.5.6 — NPSH margin – pulp and paper stock pumps, <6% solids	12
9.6.1.5.7 — NPSH margin – building services, open systems	12
9.6.1.5.8 — NPSH margin – slurry pumps	13
9.6.1.5.9 — NPSH margin – oil and gas industry applications	13
9.6.1.5.10 — NPSH margin – general industrial pumping applications.	14

Foreword (Not part of Standard)

Purpose and aims of the Hydraulic Institute

The purpose and aims of the Hydraulic Institute are to promote the advancement of the pump manufacturing industry and further the interests of the public and to this end, among other things:

- a) Develop and publish standards;
- b) Address pump systems;
- c) Expand knowledge and resources;
- d) Educate the marketplace;
- e) Advocate for the industry.

Purpose of Standards and Guidelines

- 1) Hydraulic Institute Standards and Guidelines are adopted in the public interest and are designed to help eliminate misunderstandings between the manufacturer, the purchaser, and/or the user and to assist the purchaser in selecting and obtaining the proper product for a particular need.
- 2) Use of Hydraulic Institute Standards and Guidelines is completely voluntary. Existence of Hydraulic Institute Standards does not in any respect preclude a member from manufacturing or selling products not conforming to the Standards.

Definition of a Standard of the Hydraulic Institute

Quoting from Article XV, Standards, of the By-Laws of the Institute, Section B:

“An Institute Standard defines the product, material, process or procedure with reference to one or more of the following: nomenclature, composition, construction, dimensions, tolerances, safety, operating characteristics, performance, quality, rating, testing and service for which designed.”

Definition of a Hydraulic Institute Guideline

A Hydraulic Institute Guideline is not normative. The guideline is tutorial in nature, to help the reader better understand the subject matter.

Comments from users

Comments from users of this Standard will be appreciated, to help the Hydraulic Institute prepare even more useful future editions. Questions arising from the content of this Standard may be directed to the Technical Director of the Hydraulic Institute. If appropriate, the inquiry will then be directed to the appropriate technical committee for provision of a suitable answer.

Revisions

American National Standards of the Hydraulic Institute are subject to constant review, and revisions are undertaken whenever it is found necessary because of new developments and progress in the art. If no revisions are made for five years, the standards are reaffirmed using the ANSI canvass procedure.

Disclaimer

This document was prepared by a committee of the Hydraulic Institute and approved by following ANSI essential requirements. Neither the Hydraulic Institute, Hydraulic Institute committees, nor any person acting on behalf of the

Hydraulic Institute: a) makes any warranty, expressed or implied, with respect to the use of any information, apparatus, method, or process disclosed in this document or guarantees that such may not infringe privately owned rights; b) assumes any liabilities with respect to the use of, or for damages resulting from the use of, any information, apparatus, method, or process disclosed in this guideline. The Hydraulic Institute is in no way responsible for any consequences to an owner, operator, user, or anyone else resulting from reference to the content of this guideline, its application, or use.

This document does not contain a complete statement of all requirements, analyses, and procedures necessary to ensure safe or appropriate selection, installation, testing, inspection, and operation of any pump or associated products. Each application, service, and selection is unique with process requirements that shall be determined by the owner, operator, or his designated representative.

Units of measurement

Metric units of measurement are used, and corresponding US customary units appear in brackets. Charts, graphs, and sample calculations are also shown in both metric and US customary units. Because values given in metric units are not exact equivalents to values given in US customary units, it is important that the selected units of measure to be applied be stated in reference to this standard. If no such statement is provided, metric units shall govern.

Consensus

Consensus for this American National Standard was achieved by use of the canvass method. The following organizations, recognized as having an interest in the standardization of pumps, were contacted prior to the approval of this revision of the Standard. Inclusion in this list does not necessarily imply that the organization concurred with the submittal of the proposed standard to ANSI.

Arizona Public Service Electric Company	Northwest Hydraulic Consultants Inc.
Bechtel Corporation	Outotec
Black & Veatch	Parametrix, Inc.
Brown and Caldwell	Patterson Pump Company
CH2M Hill	Pentair - Berkeley
Chevron U.S.A. Inc.	Pentair - Fairbanks Nijhuis
Dow Chemical Company	Pumps Positive
DuPont Company	Rotating Equipment Repair, Inc.
ekwestrel corp	Sulzer Pumps (US) Inc.
Fluid Sealing Association	Syncrude Canada Limited
GIW Industries, Inc. (A KSB Company)	TACO, Inc.
Healy Engineering, Inc.	The Conservation Fund
Hidrostal	WEG Electric Corp.
Hydraulic, Measurement, and Inspection Consulting	Weir Minerals North America
John Anspach Consulting	Whitley Burchett and Associates, Inc.
Kemet Inc.	WorleyParsons
Las Vegas Valley Water District	Xylem Inc. - Applied Water Systems
Moving Water Industries	

Committee list

Although this standard was processed and approved for submittal to ANSI by the Canvass Method, a working committee met many times to facilitate its development. At the time it was developed, the committee had the following members:

Chair – Arnold Sdano, Pentair - Fairbanks Nijhuis
Vice-Chair – Constantino Senon, MWH Americas, Inc.

Committee members

Ravindra Birajdar
Michael Coussens
Michael Cugal
Sunil Deshpande
Lucian Dobrot
Al Iseppon
William Marscher
Paul Moulton
Rodney Mrkvicka
Paul Ruzicka
Jan Schyberg
Ernest Sturtz
Albert Ticknor, III, P.E.
Robert Visintainer

Alternates

Charles Cappellino
Steven Fehniger
Carl Frizzell
Patricia McCarthy
Ed Pascua
James Roberts
Aleksander Roudnev
George Tey
Kristel Zaman

Company

Kirloskar Brothers Ltd.
Peerless Pump Company
Weir Minerals North America
SPP Pumps, Inc.
ITT - Industrial Process
Pentair - Berkeley
Mechanical Solutions, Inc.
AECOM
Smith & Loveless, Inc.
Xylem Inc. - Applied Water Systems
Xylem Inc. - Water Solutions
CDM Smith
National Pump Company
GIW Industries, Inc. (A KSB Company)

Company

ITT - Industrial Process
CDM Smith
CDM Smith
Xylem Inc. - Water Solutions
MWH Americas, Inc.
Xylem Inc. - Applied Water Systems
Weir Minerals North America
MWH Americas, Inc.
Xylem Inc. - Water Solutions

This page intentionally blank

9.6.1 Pump NPSH margin

9.6.1.1 Introduction

The purpose of this guideline is to establish recommended net positive suction head available (NPSHA) above the published NPSH required (NPSHR) that will lead to acceptable pump performance and service life. It describes the benefits to pump longevity when the NPSHA is greater than the NPSHR by a margin defined in Section 9.6.1.4, and recommends NPSH margins for specific applications. See Section 9.6.1.2 for terms and definitions.

An NPSH margin may also be needed to cover the uncertainties of what level the NPSHA will be, over the range of operation.

Noise, vibration, and overall reliability of a rotodynamic pump may be affected if an appropriate NPSH margin is not provided by the system above the published NPSHR for the pump.

The scope of this guideline applies to rotodynamic pumps with absorbed power levels up to 4 megawatts (MW) (5300 horsepower [hp]) and impeller inlet tip speeds less than 40 meters per second (m/s) (130 feet per second [ft/s]).

9.6.1.2 Terms and definitions

NPSH: For the purpose of this document, net positive suction head (NPSH) is considered equivalent to the net positive suction head available (NPSHA).

NPSHA: The NPSHA is the total suction head absolute, over the vapor pressure of the liquid pumped at its operating conditions in the NPSH datum plane defined as follows:

$$\text{NPSHA} = h_{\text{atm}} + h_s - h_{\text{vp}}$$

Where:

h_{atm} = atmospheric pressure head, in m (ft)

h_s = total suction head = $h_{\text{gs}} + h_{\text{vs}} + z_s$, in m (ft)

h_{gs} = suction gauge head, in m (ft)

h_{vs} = suction velocity head, in m (ft)

z_s = elevation from the suction gauge centerline to datum (see Figure 9.6.1.2a), in m (ft)

h_{vp} = liquid vapor pressure head (taken at the highest sustained operating temperature), in m (ft)

NPSH datum plane: The horizontal plane through the center of the circle described by the external points of the entrance edges of the impeller blades; in the first stage in the case of multistage pumps. In the case of double inlet pumps with vertical or inclined axis, it is the plane through the higher center. The manufacturer should indicate the position of this plane with respect to precise reference points on the pump (see Figure 9.6.1.2a).