

Recommended Practice for Electrical Submersible Pump Teardown Report

API RECOMMENDED PRACTICE 11S1
THIRD EDITION, SEPTEMBER 1997

EFFECTIVE DATE: DECEMBER 15, 1997

REAFFIRMED, SEPTEMBER 2020



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Upstream Segment

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1 Scope

This recommended practice covers a recommended electrical submersible pump teardown report form. It also includes equipment schematic drawings which may provide assistance in identifying equipment components. It should be noted that these schematics are for generic equipment components, and there may be differences between manufacturers on the exact description or configuration of the assemblies.

2 Additional Information

In order to properly interpret the information gathered using this API recommended practice, the following data also should be provided:

- a. Equipment amp charts.
- b. Production data prior to failure.
- c. Information on any unusual conditions such as sand or scale production, power interruptions, bad weather or storms, changes in chemical treatments, etc.
- d. Equipment pull and run reports, service reports, and equipment test records.