# **Specification for Drill String Non-return Valves**

API SPECIFICATION 7NRV FIRST EDITION, JULY 10, 2006

ADDENDUM 1, DECEMBER 2019

REAFFIRMED, JULY 2020



#### **SPECIAL NOTES**

API publications necessarily address problems of a general nature. With respect to particular circumstances, local, state, and federal laws and regulations should be reviewed.

Neither API nor any of API's employees, subcontractors, consultants, committees, or other assignees make any warranty or representation, either express or implied, with respect to the accuracy, completeness, or usefulness of the information contained herein, or assume any liability or responsibility for any use, or the results of such use, of any information or process disclosed in this publication. Neither API nor any of API's employees, subcontractors, consultants, or other assignees represent that use of this publication would not infringe upon privately owned rights.

API publications may be used by anyone desiring to do so. Every effort has been made by the Institute to assure the accuracy and reliability of the data contained in them; however, the Institute makes no representation, warranty, or guarantee in connection with this publication and hereby expressly disclaims any liability or responsibility for loss or damage resulting from its use or for the violation of any authorities having jurisdiction with which this publication may conflict.

API publications are published to facilitate the broad availability of proven, sound engineering and operating practices. These publications are not intended to obviate the need for applying sound engineering judgment regarding when and where these publications should be utilized. The formulation and publication of API publications is not intended in any way to inhibit anyone from using any other practices.

Any manufacturer marking equipment or materials in conformance with the marking requirements of an API standard is solely responsible for complying with all the applicable requirements of that standard. API does not represent, warrant, or guarantee that such products do in fact conform to the applicable API standard.

## **FOREWORD**

Nothing contained in any API publication is to be construed as granting any right, by implication or otherwise, for the manufacture, sale, or use of any method, apparatus, or product covered by letters patent. Neither should anything contained in the publication be construed as insuring anyone against liability for infringement of letters patent.

This document was produced under API standardization procedures that ensure appropriate notification and participation in the developmental process and is designated as an API standard. Questions concerning the interpretation of the content of this publication or comments and questions concerning the procedures under which this publication was developed should be directed in writing to the Director of Standards, American Petroleum Institute, 200 Massachusetts Avenue, NW, Suite 1100, Washington, DC 20001. Requests for permission to reproduce or translate all or any part of the material published herein should also be addressed to the director.

Generally, API standards are reviewed and revised, reaffirmed, or withdrawn at least every five years. A one-time extension of up to two years may be added to this review cycle. Status of the publication can be ascertained from the API Standards Department, telephone (202) 682-8000. A catalog of API publications and materials is published annually and updated quarterly by API, 200 Massachusetts Avenue, NW, Suite 1100, Washington, DC 20001.

Suggested revisions are invited and should be submitted to the Standards and Publications Department, API, 200 Massachusetts Avenue, NW, Suite 1100, Washington, DC 20001, standards@api.org.

## **CONTENTS**

		Page
1	SCOPE	.1
2	NORMATIVE REFERENCES.	.2
3	TERMS AND DEFINITIONS	.2
4	REQUIREMENTS	.3
	4.1 General	.3
	4.2 Design requirements	.4
	4.3 Functional considerations	.4
	4.4 Design considerations	.4
	4.5 Verification test	.5
5	MATERIALS	.5
	5.1 General	.5
	5.2 Metals	.5
	5.3 Non-metals	.5
	5.4 Traceability	.6
6	QUALITY CONTROL REQUIREMENTS	.6
	6.1 General	
	6.2 Documentation retention	.6
	6.3 Personnel qualifications	.6
	6.4 Calibration systems.	
	6.5 Inspection of elastomeric materials	
	6.6 Dimensional inspection	
	6.7 Thread inspection	
	6.8 Welding and brazing.	
	6.9 Qualification of heat treatment equipment.	
	6.10 Coatings, overlays, and surface treatments	
	6.11 Mechanical and physical properties (where required by this Standard)	
	6.12 NDE requirements	
7	TESTING.	10
1		
	7.2 Verification testing	
	7.3 General requirements for an NRV verification test facility	
	7.4 NRV verification test procedure.	
	7.5 NRV Nitrogen Pressure Test.	
	7.6 NRV Hydro Pressure Test.	
	7.7 NRV Cycle Test	
	7.8 NRV Erosion Test (record results as per Table A.1)	
	7.9 RV Float Sub and NRV Landing Nipple testing	
	7.10 NRV Equalizing Head testing	
	7.11 Verification test for seal materials	
	7.12 Production Testing	.14

## **CONTENTS**

		Page
8	IDENTIFICATION, DOCUMENTATION AND PREPARATION FOR	
,	TRANSPORT	.15
	8.1 Identification	.15
	8.2 Documentation	.15
	8.3 Preparation for transport	.16
APP:	ENDIX A MINIMUM TEST DATA	17
Table	es	
A	.1 Minimum Test Data Collection for Drill String Non-return Valve (NRV)	
	Sample Form	17
A	.2 Minimum Test Data Collection for NRV Float Subs and Landing Nipples	
	- Sample Form	18
A	.3 Minimum Test Data Collection for NRV Equalizing Head - Sample Form	18

# Specification for Drill String Non-return Valves

#### 0 Introduction

This standard has been developed by users/purchasers and suppliers/manufacturers of Drill String Non-return Valve equipment intended for use in the petroleum and natural gas industry worldwide. This Standard is intended to give requirements and information to both parties in the selection, manufacture, testing and use of Drill String Non-return Valve equipment. Further, this Standard addresses requirements that set the minimum parameters with which the supplier/manufacturer must comply to claim conformity with this standard.

Users of this standard should be aware that further or differing requirements might be needed for individual applications. This standard is not intended to inhibit a supplier/manufacturer from offering, or the user/purchaser from accepting, alternative equipment or engineering solutions. This may be particularly applicable where there is innovative or developing technology. Where an alternative is offered, the supplier/manufacturer should identify any variations from this standard and provide details.

This document does not cover maintenance and inspection once the NRV has left the manufacturer and is in operation. These are important to the safety and reliability of the equipment and should be considered.

### 1 Scope

This standard was formulated to provide the minimum acceptable requirements for Drill String Non-return Valve (NRV) equipment. It covers Drill String Non-return Valves, Non-return Valve Subs, Non-return Valve landing nipples, Non-return Valve Equalizing Heads and all components that establish tolerances and/or clearances which may affect performance or interchangeability of the NRV equipment. Non-return Valve Subs, Non-return Valve landing nipples, Non-return Valve Equalizing Heads and NRVs manufactured by different facilities or manufacturers may be supplied as separate items.

#### 2 Normative references

The following normative documents contain provisions which, through reference in this text, constitute provisions of this standard. For dated references, subsequent amendments to, or revisions of, any of these publications do not apply. However, parties to agreements based on this standard are encouraged to investigate the possibility of applying the most recent editions of the normative documents indicated below. For undated references, the latest edition of the normative document referred to applies.

#### API

Spec 5CT/ISO 11960 Specification for Casing and Tubing

Spec 7 Specification for Rotary Drill Stem Elements

RP 13B-1 Standard Procedure for Field Testing Water-Based Drilling Fluids

RP 14B/ISO 10417 Design Installation, Repair and Operation of Subsurface Safety Valve Systems

MPMS, Chapter 10.4 Determination of Sediment and Water in Crude Oil by the Centrifuge Method (Field Procedure)

ANSI<sup>1</sup>/NCSL

Z540-1 General Requirements for Calibration Laboratories and Measuring and Test Equipment

#### ASME 2

Boiler and Pressure Vessel Code.

Section II Materials specification
Section V Nondestructive testing
Section VIII Pressure vessels

Section IX Welding and brazing qualifications

ASNT<sup>3</sup>

SNT-TC-1A Personnel qualification and certification in nondestructive testing

<sup>&</sup>lt;sup>1</sup>American National Standards Institute, 25 West 43rd Street,4th Floor, New York, New York 10036.

<sup>&</sup>lt;sup>2</sup>American Society of Mechanical Engineers, 345 East 47th Street, New York, New York 10017-2392.

<sup>&</sup>lt;sup>3</sup>American Society for Nondestructive Testing, P.O. Box 28518, 1711 Arlingate Lane, Columbus, Ohio 43228-0518.