

Materials and Fabrication of 2 1/4Cr-1Mo, 2 1/4Cr-1Mo-1/4V, 3Cr-1Mo, and 3Cr-1Mo-1/4V Steel Heavy Wall Pressure Vessels for High-temperature, High-pressure Hydrogen Service

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SECOND EDITION, MAY 2008

ADDENDUM 1, FEBRUARY 2010
ADDENDUM 2, MARCH 2012



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Downstream Segment

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Contents

	Page
1 Scope	1
2 References	1
3 Terms, Definitions, and Acronyms	2
3.1 Terms and Definitions	2
3.2 Acronyms	4
4 Design	4
5 Base Metal Requirements	5
5.1 Material Specifications	5
5.2 Steel Making Practice	6
5.3 Chemical Composition Limits	6
5.4 Heat Treatment	6
5.5 Mechanical Properties	6
6 Welding Consumable Requirements	8
6.1 Material Requirements	8
6.2 Mechanical Properties	8
7 Welding, Heat Treatment and Production Testing	9
7.1 General Welding Requirements	9
7.2 Welding Procedure Qualification	10
7.3 Preheat and Heat Treatments During Base Metal Welding	11
7.4 Production Testing of Base Metal Welds	12
7.5 Weld Overlay	13
7.6 Final Postweld Heat Treatment (PWHT)	15
8 Nondestructive Examinations (NDE)	16
8.1 General	16
8.2 NDE Prior to Fabrication	16
8.3 NDE During Fabrication	16
8.4 NDE After Fabrication and Prior to Final PWHT	17
8.5 NDE After Final PWHT	17
8.6 Positive Material Identification	17
9 Hydrostatic Testing	17
10 Preparations for Shipping	18
11 Documentation	18
Annex A (informative) Guidance for Inspection for Transverse Reheat Cracking	19
Annex B (informative) Weld Metal/Flux Screening Test for Reheat Cracking Susceptibility	30
Bibliography	43
Figures	
1 Location of Vickers Hardness Indentations	11
A.1 Schematic Showing of Reheat Cracking Locations	25
A.2 B-scan for Detecting Transverse Defects with TOFD	26
A.3 Alternate Probe Setup with Offset for Detecting Transverse Defects	27
A.4 TOFD Sensitivity Demonstration Block	28
A.5 Characterization of Reheat Cracks Using Pulse-echo UT	29

Contents

	Page
B.1 Example of a Gripping Device Devoted to Threaded-end Specimens	33
B.2 Geometry of the Weld Joint to be Used for the Screening Test Coupon	36
B.3 Welding Sequence to be Used for the Screening Test	36
B.4 Example of Strongbacks Used to Minimize Coupon Distortion.....	36
B.5 Position of Pre-forms Inside the Welded Zone—Macrographic View.....	37
B.6 Position of Pre-forms Inside the Welded Zone—Schematic View.....	37
B.7 Detailed Geometry of RHC Standard Specimen.....	38
B.8 Location of the Thermocouples on the RHC Standard Specimen.....	39
B.9 Illustration of Heating Requirements on Test Specimens	40

Tables

1 Base Metal Specifications	5
2 Heat Treatment of Test Specimens	7
3 Maximum Operation Conditions Correlated to Testing Conditions at 450 °C (842 °F)	14
4 Test Conditions Domains	14
5 PWHT Holding Temperature and Time	16
A.1 TOFD Guideline for Identifying Transverse Reheat Cracks	23
A.2 Manual Pulse-echo Shear Wave Guideline for Identifying Transverse Reheat Cracks.....	24
B.1 Welding Parameters to be Used for Welding of Screening Test Coupons.....	35
B.2 Sample Test Certificate.....	42

Introduction

This recommended practice applies to new heavy wall pressure vessels in petroleum refining, petrochemical, and chemical facilities in which hydrogen or hydrogen-containing fluids are processed at elevated temperature and pressure. It is based on decades of industry operating experience and the results of experimentation and testing conducted by independent manufacturers and purchasers of heavy wall pressure vessels for this service.

Licensors and owners of process units in which these heavy wall pressure vessels are to be used may modify and/or supplement this recommended practice with additional proprietary requirements.

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1 Scope

This recommended practice presents materials and fabrication requirements for new 2 1/4Cr and 3Cr steel heavy wall pressure vessels for high-temperature, high-pressure hydrogen service. It applies to vessels that are designed, fabricated, certified, and documented in accordance with ASME *BPVC*, Section VIII, Division 2, including Section 3.4, Supplemental Requirements for Cr-Mo Steels and ASME Code Case 2151, as applicable. This document may also be used as a resource when planning to modify an existing heavy wall pressure vessel.

A newer ASME *BPVC*, Section VIII, Division 3, is available and has higher design allowables, however it has much stricter design rules (e.g. fatigue and fracture mechanics analyses required) and material testing requirements. It is outside the scope of this document.

Materials covered by this recommended practice are conventional steels including standard 2-1/4Cr-1Mo and 3Cr-1Mo steels, and advanced steels which include 2 1/4Cr-1Mo-1/4V, 3Cr-1Mo-1/4V-Ti-B, and 3Cr-1Mo-1/4V-Nb-Ca steels. This document may be used as a reference document for the fabrication of vessels made of enhanced steels (steels with mechanical properties increased by special heat treatments) at purchaser discretion. However, no attempt has been made to cover specific requirements for the enhanced steels.

The interior surfaces of these heavy wall pressure vessels may have an austenitic stainless steel weld overlay lining to provide additional corrosion resistance. A stainless clad lining using a roll-bonded or explosion-bonded layer on Cr-Mo base metal may be acceptable, but is outside the scope of this document.

2 References

The following referenced documents are cited in the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

API RP 582, *Welding Guidelines for the Chemical, Oil, and Gas Industries*

ASME¹ *Boiler and Pressure Vessel Code*, Section II—*Materials*; Part A—*Ferrous Material Specifications*; Part C—*Specifications for Welding Rods, Electrodes and Filler Metals*; Part D—*Properties*

ASME *Boiler and Pressure Vessel Code*, Section V—*Nondestructive Examination*

ASME *Boiler and Pressure Vessel Code*, Section VIII—*Rules for Construction of Pressure Vessels, Division 1*

ASME *Boiler and Pressure Vessel Code*, Section VIII—*Rules for Construction of Pressure Vessels, Division 2—Alternative Rules*

ASME *Boiler and Pressure Vessel Code*, Section IX—*Welding and Brazing Qualifications*

ASME Code Case 2151-1, *3 Chromium-1 Molybdenum-1/4 Vanadium-Columbium-Calcium Alloy Steel Plates and Forgings*

ASME SA-20, *Standard Specification for General Requirements for Steel Plates for Pressure Vessels*

¹ASME International, 3 Park Avenue, New York, New York 10016, www.asme.org.