# **Inspection Practices for Atmospheric and Low-Pressure Storage Tanks**

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#### Foreword

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The information presented in this recommended practice does not constitute and should not be construed as a code of rules, regulations, or minimum safe practices. The guidelines described in this publication are not intended to supplant other practices that have proven satisfactory, nor is this publication intended to discourage innovation and originality in the inspection and maintenance of storage tanks. Users of this recommended practice are reminded that no book or manual is a substitute for the judgment of a responsible, gualified person.

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Suggested revisions are invited and should be submitted to the Standards Department, API, 1220 L Street, NW, Washington, DC 20005, standards@api.org.

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## Inspection Practices for Atmospheric and Low-Pressure Storage Tanks

#### Scope

This document provides useful information and recommended practices for the maintenance and inspection of

atmospheric and low-pressure storage tanks. While these maintenance and in	spection guidelines may apply to other
types of tanks, these practices are intended primarily for existing tanks which v	vere constructed to one of the following
four standards: API 12A, API 12C, API 620, or API 650. This document address	sses the following:
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- a) descriptions and illustrations of the various types of storage tanks;
- b) new tank construction standards;
- c) maintenance practices;
- d) reasons for inspection;
- e) causes of deterioration;
- f) frequency of inspection;
- g) methods of inspection;
- h) inspection of repairs;
- i) preparation of records and reports;
- j) safe and efficient operation;
- k) leak prevention methods.

This Recommended Practice (RP) is intended to supplement API 653, which provides minimum requirements for maintaining the integrity of storage tanks after they have been placed in service.

#### 2 Normative References

#### 2.1 Codes, Standards, and Related Publications

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

API Specification 12A, Specification for Oil Storage Tanks with Riveted Shells (withdrawn)

API Specification 12B, Bolted Tanks for Storage of Production Liquids

API Specification 12C, API Specification for Welded Oil Storage Tanks (withdrawn)

API Specification 12D, Field Welded Tanks for Storage of Production Liquids

API Specification 12E, Specification for Wooden Production Tanks (withdrawn)