

**ASME PCC-2–2008**  
**(Revision of ASME PCC-2–2006)**

# **Repair of Pressure Equipment and Piping**

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**AN AMERICAN NATIONAL STANDARD**



**The American Society of  
Mechanical Engineers**



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# CONTENTS

Foreword .....		iv
Preparation of Technical Inquiries .....		v
Committee Roster .....		vi
Summary of Changes .....		vii
<b>Part 1</b>	<b>Scope, Organization, and Intent .....</b>	<b>1</b>
<b>Part 2</b>	<b>Welded Repairs .....</b>	<b>5</b>
Article 2.1	Butt-Welded Insert Plates in Pressure Components .....	5
Article 2.2	External Weld Overlay to Repair Internal Thinning .....	11
Article 2.3	Seal-Welded Threaded Connections and Seal Weld Repairs .....	17
Article 2.4	Welded Leak Box Repair .....	19
Article 2.5	Welded Lip Seals (in the course of preparation) .....	23
Article 2.6	Full Encirclement Steel Reinforcing Sleeves for Piping .....	24
Article 2.7	Fillet Welded Patches With Reinforcing Plug Welds .....	31
Article 2.8	Alternatives to Traditional Welding Preheat .....	37
Article 2.9	Alternatives to Postweld Heat Treatment .....	42
Article 2.10	In-Service Welding Onto Carbon Steel Pressure Components or Pipelines .....	45
Article 2.11	Weld Buildup, Weld Overlay, and Clad Restoration .....	57
Article 2.12	Fillet Welded Patches .....	63
Article 2.13	Threaded or Welded Plug Repairs .....	68
<b>Part 3</b>	<b>Mechanical Repairs .....</b>	<b>71</b>
Article 3.1	Replacement of Pressure Components .....	71
Article 3.2	Freeze Plugs .....	73
Article 3.3	Damaged Threads in Tapped Holes .....	78
Article 3.4	Flaw Excavation and Weld Repair .....	88
Article 3.5	Flange Repair and Conversion .....	94
Article 3.6	Mechanical Clamp Repair .....	97
Article 3.7	Pipe Straightening or Alignment Bending .....	101
Article 3.8	Damaged Anchors in Concrete (Postinstalled Mechanical Anchors) .....	104
Article 3.9	Valves With Pressure-Seal-Type Bonnets (in the course of preparation) .....	113
Article 3.10	Hot Bolting (in the course of preparation) .....	114
Article 3.11	Hot and Half Bolting Removal Procedures .....	115
Article 3.12	Inspection and Repair of Shell and Tube Heat Exchangers .....	119
<b>Part 4</b>	<b>Nonmetallic and Bonded Repairs .....</b>	<b>131</b>
Article 4.1	Nonmetallic Composite Repair Systems for Pipelines and Pipework: High-Risk Applications .....	131
Article 4.2	Nonmetallic Composite Repair Systems for Pipelines and Pipework: Low-Risk Applications .....	161
Article 4.3	Nonmetallic Internal Lining for Pipe: Sprayed Form for Buried Pipe .....	174
<b>Part 5</b>	<b>Examination and Testing .....</b>	<b>186</b>
Article 5.1	Pressure and Tightness Testing of Piping and Equipment .....	186
Article 5.2	Nondestructive Examination in Lieu of Pressure Testing for Repairs and Alterations .....	200



# FOREWORD

ASME formed an Ad Hoc Task Group on Post Construction in 1993 in response to an increased need for recognized and generally accepted engineering standards for the inspection and maintenance of pressure equipment after it has been placed in service. At the recommendation of this Task Group, the Board on Pressure Technology Codes and Standards (BPTCS) formed the Post Construction Committee (PCC) in 1995. The scope of this committee was to develop and maintain standards addressing common issues and technologies related to post-construction activities and to work with other consensus committees in the development of separate, product-specific codes and standards addressing issues encountered after initial construction for equipment and piping covered by Pressure Technology Codes and Standards. The BPTCS covers non-nuclear boilers, pressure vessels (including heat exchangers), piping and piping components, pipelines, and storage tanks.

The PCC selects standards to be developed based on identified needs and the availability of volunteers. The PCC formed the Subcommittee on Inspection Planning and the Subcommittee on Flaw Evaluations in 1995. In 1998, a Task Group under the PCC began preparing Guidelines for Pressure Boundary Bolted Flange Joint Assembly. In 1999, the PCC formed the Subcommittee on Repair and Testing. In 2002, the Subcommittee on Flaw Evaluation was dissolved, and replaced by the Joint ASME/API Committee on Fitness for Service. Other topics are under consideration and may be developed into future guideline documents.

The subcommittees were charged with preparing standards dealing with several aspects of the in-service inspection and maintenance of pressure equipment and piping. The Inspection Planning Standard provides guidance on the preparation of a risk-based inspection plan. Defects that are identified are then evaluated, when appropriate, using the procedures provided in the Fitness for Service. Finally, if it is determined that repairs are required, guidance on repair procedures is provided in the Repair of Pressure Equipment and Piping Standard. These documents are in various stages of preparation.

None of these documents are Codes. They provide recognized and generally accepted good practices that may be used in conjunction with Post-Construction Codes, such as API 510, API 570, and NB-23, and with jurisdictional requirements.

The first edition of ASME PCC-1, *Guidelines for Pressure Boundary Bolted Flange Joint Assembly*, was approved for publication in 2000. ASME PCC-1-2000 was approved by the American National Standards Institute (ANSI) as an American National Standard on November 15, 2000.

The first edition of ASME PCC-2, *Repair of Pressure Equipment and Piping*, was approved for publication in 2004. This revision was approved by ANSI as an American National Standard on September 25, 2008.



# PREPARATION OF TECHNICAL INQUIRIES

## INTRODUCTION

The ASME Post-Construction Standards Committee will consider written requests for interpretations and revisions of the rules of this Standard and develop new rules if dictated by technological development. The Committee's activities in this regard are limited strictly to interpretations of the rules or to the consideration of revisions to the present rules on the basis of new data or technology. As a matter of published policy, ASME does not "approve," "certify," "rate," or "endorse" any item, construction, proprietary device, or activity, and, accordingly, inquiries requiring such consideration will be returned. Moreover, ASME does not act as a consultant on specific engineering problems or on the general application or understanding of the rules. If, based on the inquiry information submitted, it is the opinion of the Committee that the inquirer should seek professional assistance, the inquiry will be returned with the recommendation that such assistance be obtained.

An inquiry that does not provide the information needed for the Committee's full understanding will be returned.

## REQUIREMENTS

Inquiries shall be limited strictly to interpretations of the rules or to the consideration of revisions to the present rules on the basis of new data or technology. Inquiries shall meet the following requirements:

(a) *Scope.* Involve a single rule or closely related rules in the scope of the standard. An inquiry letter concerning unrelated subjects will be returned.

(b) *Background.* State the purpose of the inquiry, which may be either to obtain an interpretation of rules of this Standard, or to propose consideration of a revision to the present rules. Provide concisely the information needed for the Committee's understanding of the inquiry, being sure to include reference to the applicable Part, Article, Edition, Addenda, paragraphs, figures, and tables. If sketches are provided, they shall be limited to the scope of the inquiry.

(c) *Inquiry Structure*

(1) *Proposed Question(s).* The inquiry shall be stated in condensed and precise question format, omitting superfluous background information, and, where appropriate, composed in such a way that "yes" or "no" (perhaps with provisos) would be an acceptable reply. The inquiry statement should be technically and editorially correct.

(2) *Proposed Reply(ies).* Provide a proposed reply stating what the inquirer believes that the standard requires.

If in the inquirer's opinion, a revision to the standard is needed, recommended wording shall be provided in addition to information justifying the change.

## SUBMITTAL

Inquiries shall be submitted in typewritten form; however, legible handwritten inquiries will be considered. They shall include the name and mailing address of the inquirer, and may either be sent by email to [SecretaryPCC@asme.org](mailto:SecretaryPCC@asme.org), or by mail to the following address:

Secretary  
ASME Post Construction  
Three Park Avenue  
New York, NY 10016-5990



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(The following is the roster of the Committee at the time of approval of this Standard.)

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