

BS EN 62056-3-1:2014



BSI Standards Publication

Electricity metering data exchange — The DLMS/COSEM suite

Part 3-1: Use of local area networks on twisted pair with carrier signalling

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The UK participation in its preparation was entrusted to Technical Committee PEL/13, Electricity Meters.

A list of organizations represented on this committee can be obtained on request to its secretary.

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Amendments/corrigenda issued since publication

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English version

**Electricity metering data exchange - The DLMS/COSEM suite -
 Part 3-1: Use of local area networks on twisted pair with carrier signalling
 (IEC 62056-3-1:2013)**

Échange des données de comptage de
 l'électricité -
 La suite DLMS/COSEM -
 Partie 3-1: Utilisation des réseaux locaux
 sur paire torsadée avec signal de
 porteuse
 (CEI 62056-3-1:2013)

Datenkommunikation der elektrischen
 Energiemessung -
 DLMS/COSEM -
 Teil 3-1: Nutzung lokaler Netzwerke mit
 Trägerfrequenz-Signalübertragung auf
 verdrehten Zweidrahtleitungen
 (IEC 62056-3-1:2013)

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Foreword

The text of document 13/1546/FDIS, future edition 1 of IEC 62056-3-1, prepared by IEC/TC 13 "Electrical energy measurement, tariff- and load control" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN 62056-3-1:2014.

The following dates are fixed:

- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2014-09-07
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2016-09-24

This document supersedes EN 62056-31:2000.

EN 62056-3-1:2014 includes the following significant technical changes with respect to EN 62056-31:2000:

- addition of a profile which makes use of the EN 62056 DLMS/COSEM Application layer and COSEM object model;
- review of the data link layer which is split into two parts:
 - a pure Data Link layer;
 - a "Support Manager" entity managing the communication media;
- ability to negotiate the communication speed, bringing baud rate up to 9 600 bauds.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CENELEC [and/or CEN] shall not be held responsible for identifying any or all such patent rights.

Endorsement notice

The text of the International Standard IEC 62056-3-1:2013 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 62056-6-1:2013	NOTE	Harmonized as EN 62056-6-1:2013 (not modified).
IEC 62056-6-2:2013	NOTE	Harmonized as EN 62056-6-2:2013 (not modified).

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE When an international publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 61334-4-41	1996	Distribution automation using distribution line carrier systems - Part 4: Data communication protocols - Section 41: Application protocols - Distribution line message specification	EN 61334-4-41	1996
IEC 62056-51	1998	Electricity metering - Data exchange for meter reading, tariff and load control - Part 51: Application layer protocols	-	-
IEC 62056-5-3	2013	Electricity metering data exchange - The DLMS/COSEM suite - Part 5-3: DLMS/COSEM application layer	EN 62056-5-3	2014
ISO/IEC 8482	1993	Information technology - Telecommunications and information exchange between systems - Twisted pair multipoint interconnections	-	-
EIA 485	-	Electrical characteristics of generators and receivers for use in balanced digital multipoint systems	-	-

CONTENTS

1	Scope	9
2	Normative references	9
3	Abbreviations	10
4	General description	11
4.1	Basic vocabulary	11
4.2	Profiles, layers and protocols	11
4.2.1	Overview	11
4.2.2	Base profile (without DLMS)	12
4.2.3	Profile with DLMS	12
4.2.4	Profile with DLMS/COSEM	13
4.3	Specification language	13
4.4	Communication services for local bus data exchange without DLMS	13
4.4.1	Overview	13
4.4.2	Remote reading exchange	14
4.4.3	Remote programming exchange	14
4.4.4	Point to point remote transfer exchange	16
4.4.5	Broadcast remote transfer frame	16
4.4.6	Bus initialization frame	16
4.4.7	Forgotten station call exchange	17
4.4.8	Frame fields	17
4.4.9	Principle of the energy remote supply	18
4.4.10	Non-energized station preselection exchange	19
4.4.11	Communication exchange after preselection	20
4.4.12	Alarm function	20
4.5	Communication services for local bus data exchange with DLMS	21
4.6	Systems management	22
5	Local bus data exchange without DLMS	22
5.1	Physical layer	22
5.1.1	Physical-62056-3-1 protocol	22
5.1.2	Physical parameters	23
5.1.3	Timing diagrams	25
5.1.4	Physical services and service primitives	26
5.1.5	State transitions	27
5.1.6	List and processing of errors	34
5.2	Data Link layer	35
5.2.1	Link-62056-3-1 protocol	35
5.2.2	Management of exchanges	35
5.2.3	Data Link services and service primitives	35
5.2.4	Data Link parameters	36
5.2.5	State transitions	36
5.2.6	List and processing of errors	41
5.3	Application layer	42
5.3.1	Application-62056-3-1 protocol	42
5.3.2	Application services and service primitives	42
5.3.3	Application parameters	42

5.3.4	State transitions	43
5.3.5	List and processing of errors	45
6	Local bus data exchange with DLMS	45
6.1	Physical layer	45
6.2	Data Link layer	46
6.2.1	Link-E/D protocol	46
6.2.2	Management of exchanges	46
6.2.3	Data Link services and service primitives	47
6.2.4	Data Link parameters	47
6.2.5	State transitions	48
6.2.6	List and processing of errors	54
6.3	Application layer	54
6.3.1	General	54
6.3.2	Transport sub-layer	54
6.3.3	Application sub-layer	54
7	Local bus data exchange with DLMS/COSEM	55
7.1	Model	55
7.2	Physical Layer	55
7.2.1	General	55
7.2.2	Physical Parameters	55
7.2.3	Speed negotiation	55
7.2.4	E/COSEM Physical Services and service primitives	56
7.2.5	State transitions	57
7.3	Data Link layer	65
7.3.1	General	65
7.3.2	Identification of data units	66
7.3.3	Role of the Data Link layer	66
7.3.4	Management of exchanges	66
7.3.5	Data Link services and service primitives	66
7.3.6	Data Link parameters	68
7.3.7	State transitions	68
7.4	Support Manager layer	75
7.4.1	Overview	75
7.4.2	Initialisation of the bus	75
7.4.3	Discover service	76
7.4.4	Speed negotiation	76
7.4.5	Support Manager parameters	76
7.4.6	State transitions	77
7.5	Transport Layer	78
7.5.1	General	78
7.5.2	Transport Data Units	78
7.5.3	State transitions	80
7.6	Application Layer	82
7.6.1	General	82
7.6.2	Broadcast Management	82
7.6.3	Management of EventNotifications or InformationReports	83
7.6.4	Priority Management	83
7.6.5	Management of releasing Application Associations	83
8	Local bus data exchange – Hardware	83

8.1	General	83
8.2	General characteristics	83
8.2.1	Signal transmission at 50 kHz	83
8.2.2	Energy supply signal transmission	84
8.2.3	Simple Secondary Station and multiple Secondary Station	87
8.3	Bus specification	88
8.3.1	General characteristics	88
8.3.2	Cable characteristics	88
8.3.3	Wiring	89
8.4	Magnetic plug	90
8.4.1	Function	90
8.4.2	Common mechanical characteristics	90
8.4.3	Electrical block diagram with simple plug	91
8.4.4	Electrical Block Diagram with energy supply plug	92
8.5	Functional specifications of Primary Station transmitter (for 50 kHz signal)	93
8.6	Functional specifications of Primary Station receiver (for 50 kHz signal)	93
8.7	Functional specification of Secondary Station transmitter (for 50 kHz signal)	94
8.8	Functional specifications of Secondary Station receiver (for 50 kHz signal)	95
Annex A	(normative) Specification language	97
Annex B	(normative) Timing types and characteristics	100
Annex C	(normative) List of fatal errors	102
Annex D	(normative) Coding the command code field of frames	103
Annex E	(normative) Principle of the CRC	105
Annex F	(normative) Random integer generation for response from forgotten stations	106
Annex G	(normative) Random number generation for authentication (profile without DLMS)	107
Annex H	(normative) Systems management implementation	108
Annex I	(informative) Information about exchanges	109
	Bibliography	113
	Figure 1 – IEC 62056-3-1 communication profiles	12
	Figure 2 – Alarm mechanism	21
	Figure 3 – Exchanges in continuous operation	25
	Figure 4 – Alarm event without any communication in progress	25
	Figure 5 – Alarm event with a communication in progress	25
	Figure 6 – Signal envelope on the bus	84
	Figure 7 – Bus representation	85
	Figure 8 – Power supply characteristics	85
	Figure 9 – States associated to a session: for selected Secondary station	86
	Figure 10 – States associated to a session: for non-selected Secondary station	86
	Figure 11 – Simple and multiple Secondary stations	87
	Figure 12 – Equivalent diagram of the test equipment	89
	Figure 13 – Ferrite pot and bobbin	90
	Figure 14 – Associated components of the magnetic plug	91
	Figure 15 – Associated components of the energy supply plug	92
	Figure B.1 – Logical timing type	100

Figure B.2 – Physical timing type	100
Figure B.3 – Results processing for timing defined with low and high limits.....	101
Figure B.4 – Results processing for timing defined by a nominal value	101
Figure I.1 – Non-energized station session	109
Figure I.2 – Remote reading and programming exchanges.....	110
Figure I.3 – Bus initialization.....	111
Figure I.4 – Forgotten station call exchange.....	112
Table 1 – Primary Station timing	23
Table 2 – Secondary station timing	24
Table 3 – Physical services and service primitives	26
Table 4 – <i>Physical-62056-3-1</i> state transitions: Primary station	27
Table 5 – Power supply management state transitions (only for non-energized secondary station)	29
Table 6 – <i>Physical-62056-3-1</i> state transitions: Secondary station.....	31
Table 7 – Meaning of the states listed in the previous tables.....	32
Table 8 – Definition of the procedures, functions and events classified in alphabetical order.....	33
Table 9 – Error summary table.....	34
Table 10 – Data Link services and service primitives	35
Table 11 – <i>Link-62056-3-1</i> state transitions: Primary station	36
Table 12 – <i>Link-62056-3-1</i> State transitions: Secondary station	39
Table 13 – Meaning of the states listed in the previous tables.....	40
Table 14 – Definition of the procedures and functions classified in alphabetical order.....	40
Table 15 – Error summary table	41
Table 16 – Application services and service primitives	42
Table 17 – <i>Application-62056-3-1</i> state transitions: Primary station	43
Table 18 – <i>Application-62056-3-1</i> state transitions: Secondary station.....	44
Table 19 – Meaning of the states listed in the previous tables.....	44
Table 20 – Definition of the procedures and functions classified in alphabetical order.....	45
Table 21 – Error summary table	45
Table 22 – Data Link services and service primitives	47
Table 23 – <i>Link-E/D</i> state transitions: Primary station	48
Table 24 – <i>Link-E/D</i> state transitions: Secondary station.....	50
Table 25 – Meaning of the states listed in the previous tables.....	52
Table 26 – Definition of the procedures and functions classified in alphabetical order.....	52
Table 27 – Error summary table	54
Table 28 – Client_connect function definition	54
Table 29 – E/COSEM Physical services and service primitives	56
Table 30 – <i>E/COSEM Physical</i> state transitions: Primary station.....	57
Table 31 – Power supply management state transitions (only for non-energized Secondary station).....	60
Table 32 – <i>E/COSEM Physical</i> State transitions: Secondary station.....	61
Table 33 – Meaning of the states listed in the previous tables.....	63

Table 34 – Definition of the procedures, functions and events classified in alphabetical order.....	64
Table 35 – Error summary table.....	65
Table 36 – Data Link services and service primitives.....	66
Table 37 – <i>DLMS/COSEM Data Link E/D</i> state transitions: Primary station.....	68
Table 38 – <i>DLMS/COSEM Link E/D</i> state transitions: Secondary station.....	71
Table 39 – Meaning of the states listed in the previous tables.....	73
Table 40 – Definition of the procedures and functions classified in alphabetical order.....	74
Table 41 – Commands managed by the Support Manager layer.....	75
Table 42 – List of parameters.....	76
Table 43 – Support Manager layer state transitions: Primary station.....	77
Table 44 – Support Manager layer state transitions: Secondary station.....	77
Table 45 – Meaning of the states listed in the previous table.....	77
Table 46 – Definition of procedures, functions and events.....	78
Table 47 – Transport services and services primitive.....	79
Table 48 – Transport state transitions.....	80
Table 49 – Meaning of the states listed in the previous table.....	81
Table 50 – Definition of the procedures and functions classified in alphabetical order.....	82
Table 51 – Primary station transmitter: Tev0 and Tev1 values.....	93
Table 52 – Primary station receiver: Tev0 and Tev1 values.....	94
Table 53 – Secondary station transmitter: Tev0 and Tev1 values.....	94
Table 54 – Secondary station receiver: Tev0 and Tev1 values.....	95
Table C.1 – FatalError error numbers.....	102
Table D.1 – Command codes for local bus data exchange.....	103
Table D.2 – Command codes with DLMS and DLMS/COSEM.....	104
Table H.1 – Discovery service.....	108
Table H.2 – Service specification.....	108

ELECTRICITY METERING DATA EXCHANGE – THE DLMS/COSEM SUITE –

Part 3-1: Use of local area networks on twisted pair with carrier signalling

1 Scope

This part of IEC 62056 describes three profiles for local bus data exchange with stations either energized or not. For non-energized stations, the bus supplies energy for data exchange.

Three different profiles are supported:

- base profile: this three-layer profile provides remote communication services;
NOTE This first profile has been published in IEC 61142:1993 and became known as the Euridis standard.
- profile with DLMS: this profile allows using DLMS services as specified in IEC 61334-4-41;
NOTE This second profile has been published in IEC 62056-31 Ed. 1.0:1999;
- profile with DLMS/COSEM: this profile allows using the DLMS/COSEM Application layer and the COSEM object model as specified in IEC 62056-5-3 Ed. 1.0:— and in IEC 62056-6-2 Ed. 1.0:— respectively.

The three profiles use the same physical layer and they are fully compatible, meaning that devices implementing any of these profiles can be operated on the same bus.

The transmission medium is twisted pair using carrier signalling and it is known as the Euridis Bus.

2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 61334-4-41:1996, *Distribution automation using distribution line carrier systems – Part 4: Data communication protocol – Section 41: Application protocols – Distribution line message specification*

IEC 62056-51:1998 *Electricity Metering – Data exchange for meter reading, tariff and load control – Part 51: Application Layer Protocols*

IEC 62056-5-3 Ed. 1.0:—, *Electricity metering data exchange – The DLMS/COSEM suite – Part 5-3: DLMS/COSEM application layer*

ISO/IEC 8482:1993, *Information technology – Telecommunications and information exchange between systems – Twisted pair multipoint interconnections*

EIA 485 – *Standard for Electrical Characteristics of Generators and Receivers for Use in Balanced Digital Multipoint Systems*